

Draft email to TX SO₂ trading DRs

Subject Line: Texas SO₂ Trading Program Implementation

You are receiving this email because EPA records show that you are the designated representative for at least one source that will be subject to emissions monitoring and compliance requirements under the Texas SO₂ Trading Program as of January 1, 2019.

As you may already know, on October 17, 2017 a final rulemaking was published in the Federal Register establishing the Texas SO₂ Trading Program for the control periods in 2019 and subsequent years. This email provides information about the initial start-up activities for the program.

Certificate of Representation

The regulations require the owners and operators of each facility to file a certificate of representation to establish a designated representative responsible for compliance activities related to the program. This designated representative must be the same person who serves as the designated representative for the Acid Rain Program and the CSAPR NO_x Ozone Season Group 2 Trading Program. EPA has submitted an updated certificate of representation form to the Office of Management and Budget (OMB) for approval. Owners and operators will be able to submit the updated form to EPA electronically through the CAMD Business System (CBS) or in hard copy format. The updated electronic interface is available now. Upon OMB approval, the updated hard copy form will be posted here: [HYPERLINK "https://www.epa.gov/airmarkets/acid-rain-program-csapr-csapr-update-and-mats-forms" \t "_blank"].

Questions regarding filing a certificate of representation should be directed to Laurel Desantis at (202) 343-9191 or [HYPERLINK "mailto:desantis.laurel@epa.gov"] or Craig Hillock at (202) 343-9105 or [HYPERLINK "mailto:hillock.craig@epa.gov"].

Allowance Recordation

Initial allowance allocations in the amounts shown in the table below are established in the regulations. Allocations for the 2019, 2020, 2021, and 2022 control periods will be recorded after the updated certificates of representation are processed.

Questions regarding allowance recordation should be directed to Paula Branch at (202) 343-9168 or [HYPERLINK "mailto:branch.paula@epa.gov"] or Kenon Smith at (202) 343-9164 or [HYPERLINK "mailto:smith.kenon@epa.gov"].

Monitoring

For all Texas SO₂-affected sources, EPA will adjust electronic records in CBS to indicate that the Texas SO₂ Trading Program applies and this change will be relayed to the Emissions Collection

and Monitoring Plan System (ECMPS) client tool. When sources log on to ECMPS, they will be prompted to re-evaluate and update or confirm their monitoring plans.

Questions regarding monitoring should be directed to Travis Johnson at (202) 343-9018 or [[HYPERLINK "mailto:johnson.travis@epa.gov"](mailto:johnson.travis@epa.gov)].

Ming Chang

Chief, Market Operations Branch

EPA Clean Air Markets Division

cc:

Alternate Designated Representatives

Allowance Trading Agents

Compliance Agents

Retrieve Monitoring Plan, QA, and Emissions Data Agents

Source Management Agents

Submit Monitoring Plan Data Agents

Submit Monitoring Plan and QA Data Agents

Submit Monitoring Plan, QA, and Emissions Data Agents

Texas SO₂ Trading Program allowance allocations

Texas SO ₂ trading program units	ORIS code	Texas SO ₂ trading program allocation
Big Brown Unit 1	3497	8,473
Big Brown Unit 2	3497	8,559
Coleto Creek Unit 1	6178	9,057
Fayette/Sam Seymour Unit 1	6179	7,979
Fayette/Sam Seymour Unit 2	6179	8,019
Graham Unit 2	3490	226
H W Pirkey Power Plant Unit 1	7902	8,882
Harrington Unit 061B	6193	5,361
Harrington Unit 062B	6193	5,255
Harrington Unit 063B	6193	5,055
JT Deely Unit 1	6181	6,170
JT Deely Unit 2	6181	6,082
Limestone Unit 1	298	12,081
Limestone Unit 2	298	12,293
Martin Lake Unit 1	6146	12,024
Martin Lake Unit 2	6146	11,580
Martin Lake Unit 3	6146	12,236
Monticello Unit 1	6147	8,598
Monticello Unit 2	6147	8,795
Monticello Unit 3	6147	12,216
Newman Unit 2	3456	1
Newman Unit 3	3456	1
Newman Unit 4	3456	2
Sadow Unit 4	6648	8,370
Sommers Unit 1	3611	55
Sommers Unit 2	3611	7
Stryker Unit ST2	3504	145

Tolk Station Unit 171B	6194	6,900
Tolk Station Unit 172B	6194	7,062
WA Parish Unit WAP4	3470	3
WA Parish Unit WAP5	3470	9,580
WA Parish Unit WAP6	3470	8,900
WA Parish Unit WAP7	3470	7,653
Welsh Power Plant Unit 1	6139	6,496
Welsh Power Plant Unit 2	6139	7,050
Welsh Power Plant Unit 3	6139	7,208
Wilkes Unit 1	3478	14
Wilkes Unit 2	3478	2
Wilkes Unit 3	3478	3